# **Geophysical Inversion – Provehito in Altum! (Probe the Depths)**

#### Larry Lines

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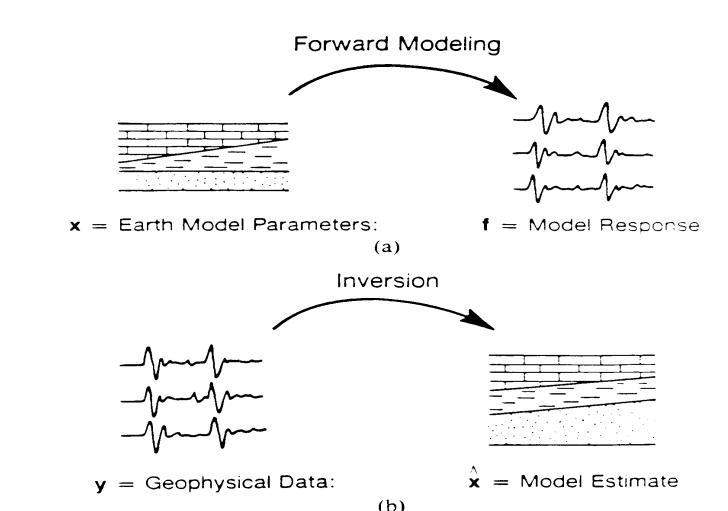
Photo by courtesy of Deborah Spratt

# **Inversion Topics in This Talk**

- Imaging Rock Boundaries
- Imaging Using Rays (Kirchhoff Migration)
- Imaging FD Wave Equation Calculations (Reverse-Time Migration)
- Estimating Anisotropic Velocity Models and Images
- AVO Inversion for Rock Properties
- Conclusions

## Inversion: From Waves to Rocks

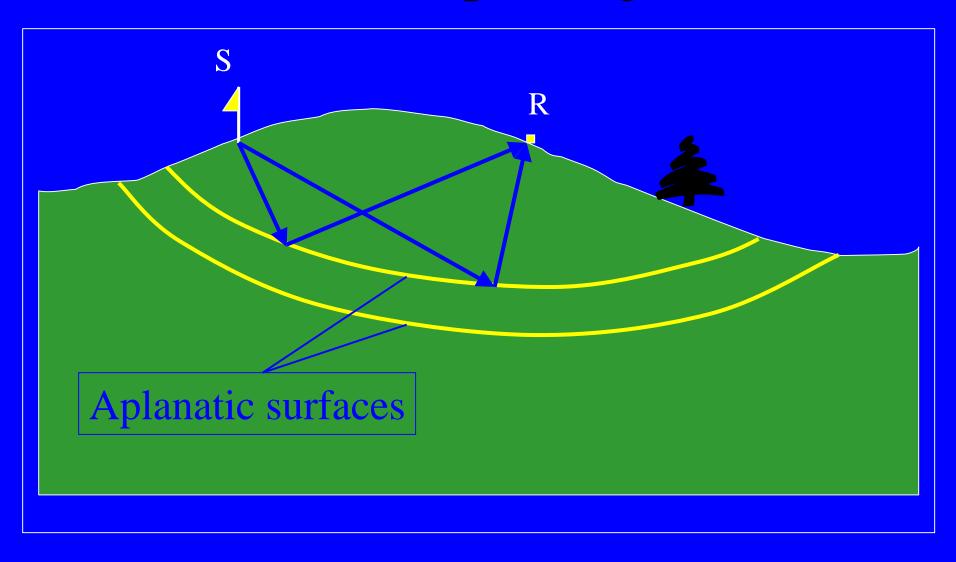
Inversion is the process of finding an earth model whose response matches available data.



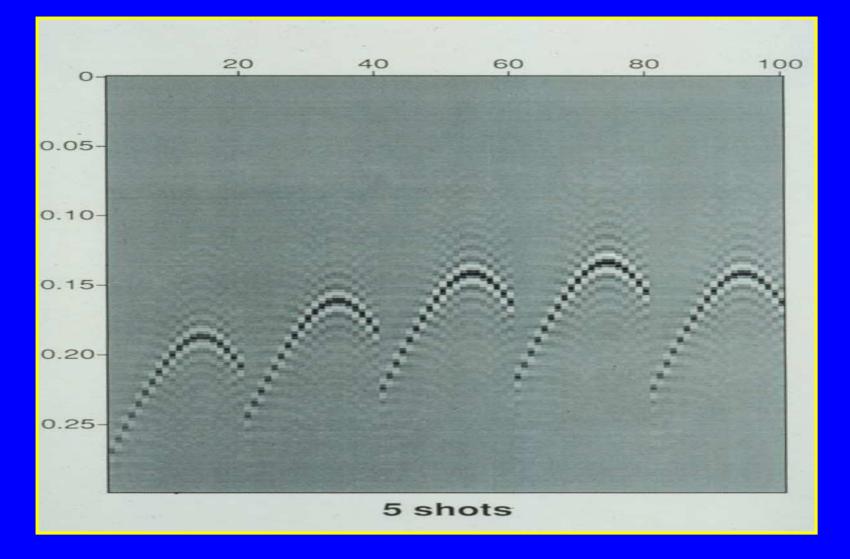
# **Benefits of Migration**

- focuses events
- steepens dipping events, moves energy updip
- broadens synforms, collapses antiforms
- reduces size of Fresnel zone
- suppresses random noise
- overall effect is section that may be interpreted with significantly more confidence than stacked section

# Prestack depth migration



## Shot Gathers – Point Diffractor



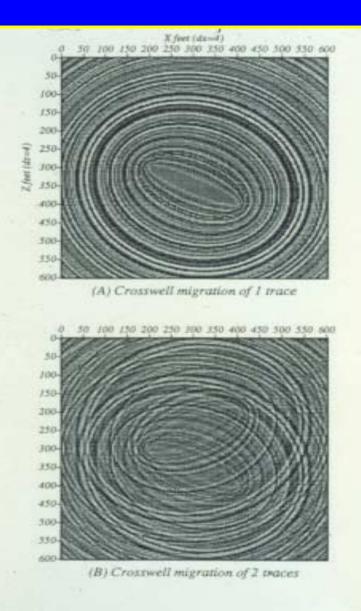
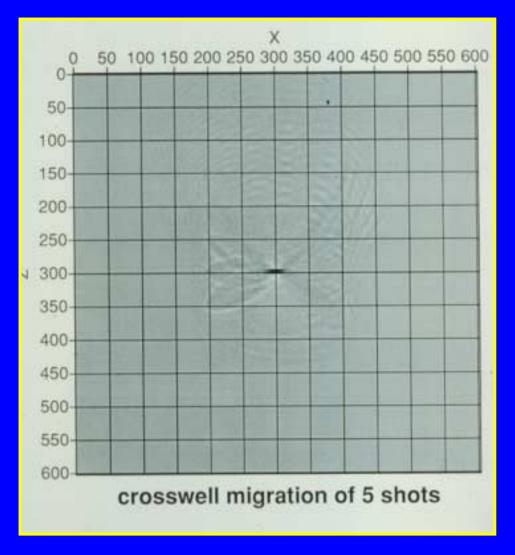


Figure 2. Impluse response(s) of crosswell migration Source well is at x=200 and receiver well at x=400.

# Impulse Response – 2 traces

## Image – Impulse Response Sums



**Kirchhoff Depth Migration** 

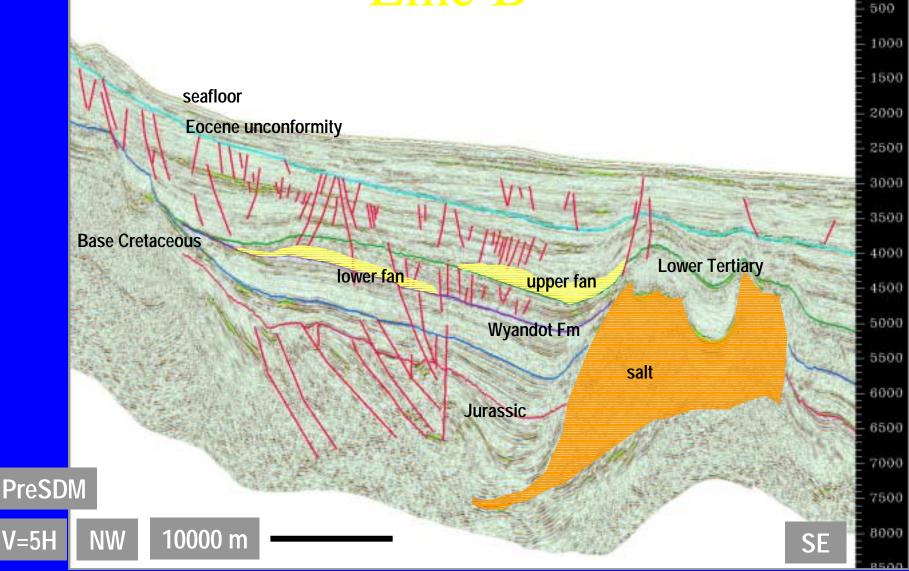
- traveltimes to define diffraction obtained through:
  - raytracing rays modelled to propagate through velocity model, bend according to Snell's Law, interpolate to grid

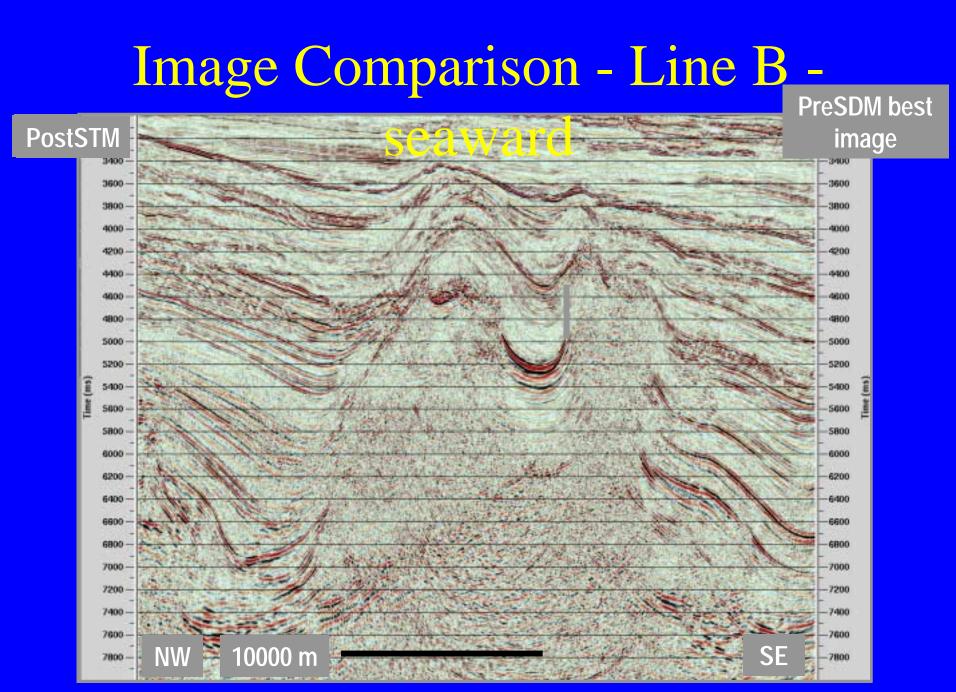
- direct solution of eikonal equation onto a regular

grid

$$\left(\frac{\partial \tau}{\partial x}\right)^2 + \left(\frac{\partial \tau}{\partial z}\right)^2 = \frac{1}{c^2}$$

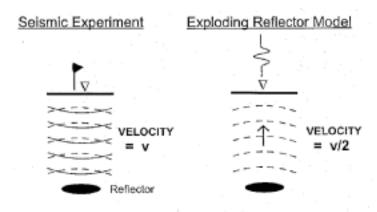
# Tectono-stratigraphic interpretation Line B

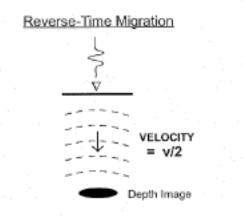




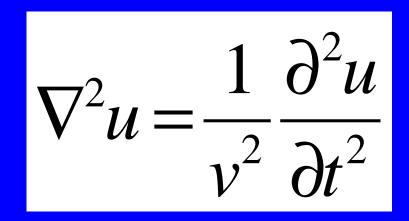
# FD Calculations for Reverse-time Depth Migration

- Divide the subsurface into velocity cells.
- Time-reverse seismic trace values to supply timevarying surface boundary conditions.
- Choose cell size, h, fine enough to avoid grid dispersion.
- Choose time sampling and cell size to avoid instability.
- Backward propagate wavefield using FD wave equation calculations.





# Finite-differencing of the wave equation



## FD Evaluation of Derivatives

• Second derivatives are evaluated by finitedifferences.

$$\frac{\partial^2 u}{\partial x^2} = \frac{1}{h^2} \left[ u(x_0 + h) + u(x_0 - h) - 2u(x_0) \right]$$

# **Stability Condition**

• Choose

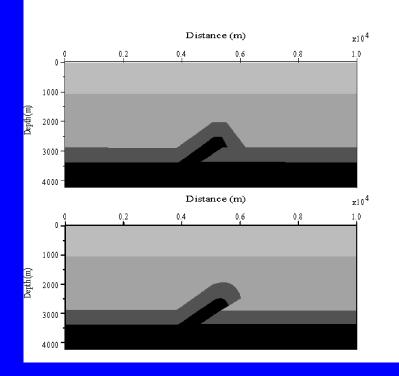
$$\frac{v \Delta t}{h} \le \sqrt{\frac{a_1}{a_2}}$$

- Where a<sub>1</sub>= sum of absolute values of FD weights of second derivative in time
- And where a<sub>2</sub>=sum of absolute values of FD weights of second derivatives in space

# Characteristics of Reverse-time Migration

- General
- Accurate
- Relatively easy to code
- Computational Cost O(Nx\*Ny\*Nz\*Nt)
- Expensive

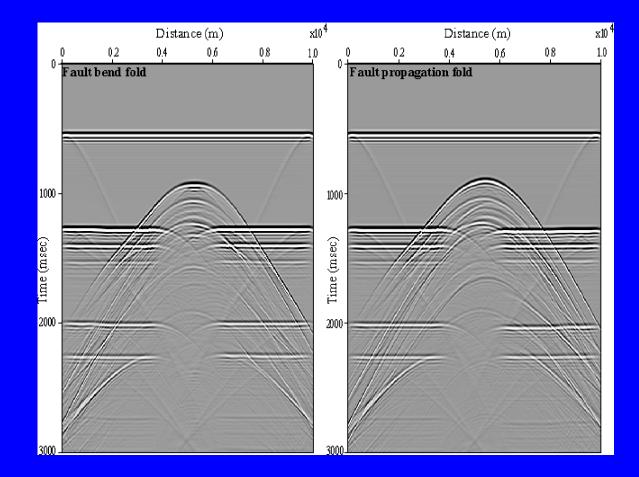
#### **Thrust Fault Models**



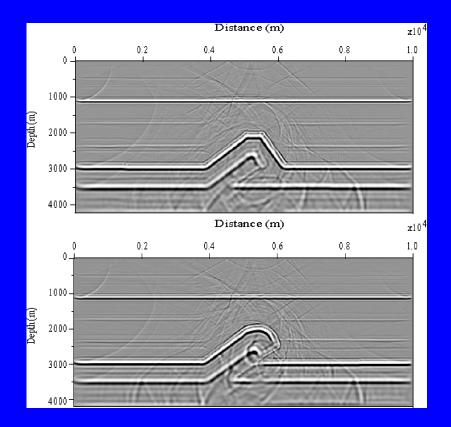
• Fault Bend Fold

• Fault Propagation Fold

## Unmigrated seismic data



# Depth Migrated Data

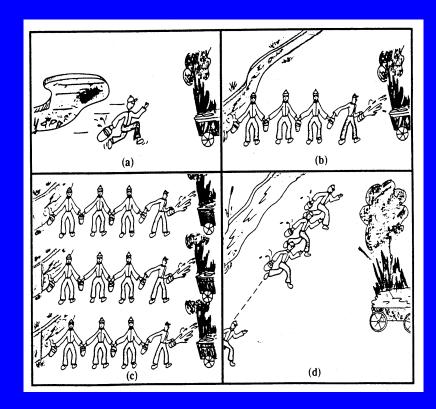


• Migration (FBF)

#### • Migration (FPF)

## **Parallel Processing**

 Comparison of Scalar, Vector, Parallel-Vector and Parallel Processing



### SEG/EAGE Salt Model

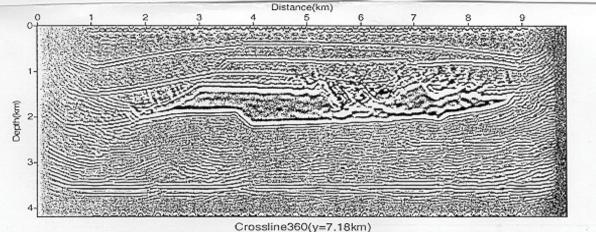
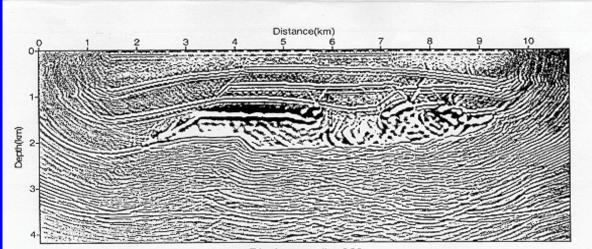
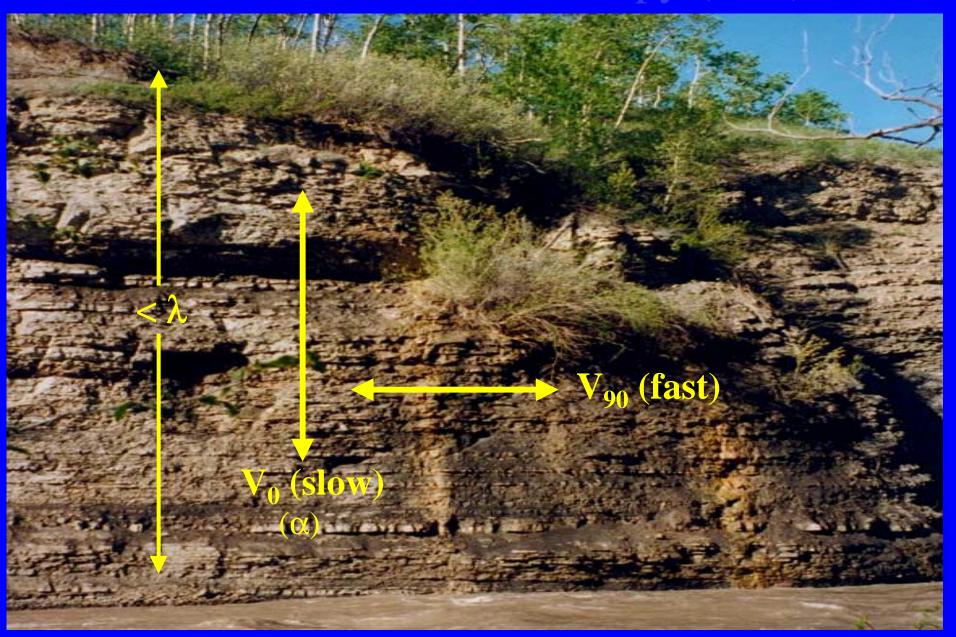


Figure 3. 3-D reverse-time migration image of SEG/EAGE salt data at crossline360, y=7.18km.



FAmig\_crossline360 Figure 4. 3-D first arrival Kirchhoff migration image of SEG/EAGE salt data at crossline360, y=7.18km.

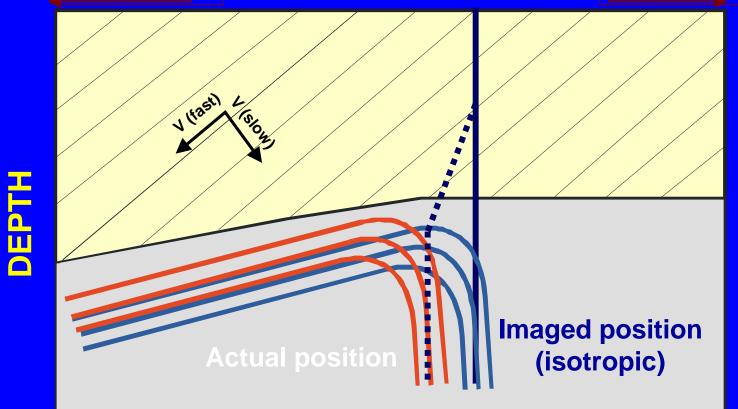
#### Vertical transverse isotropy (VTI)



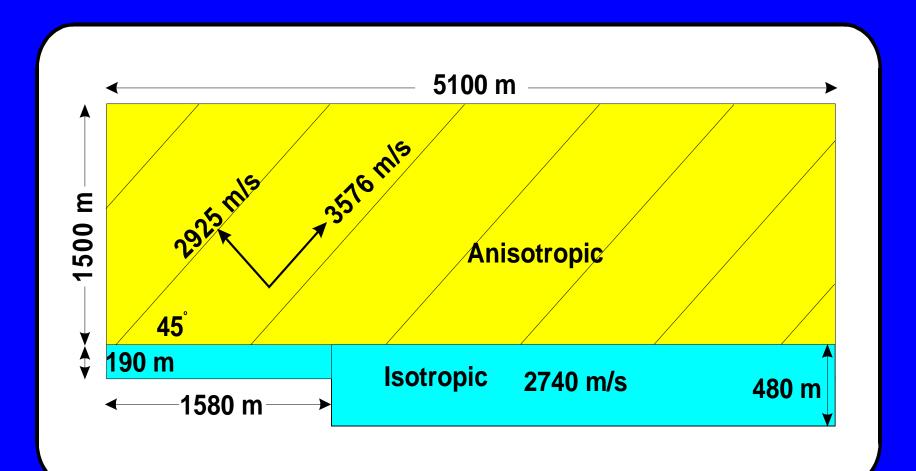
## Lateral position error in target

#### hinterland

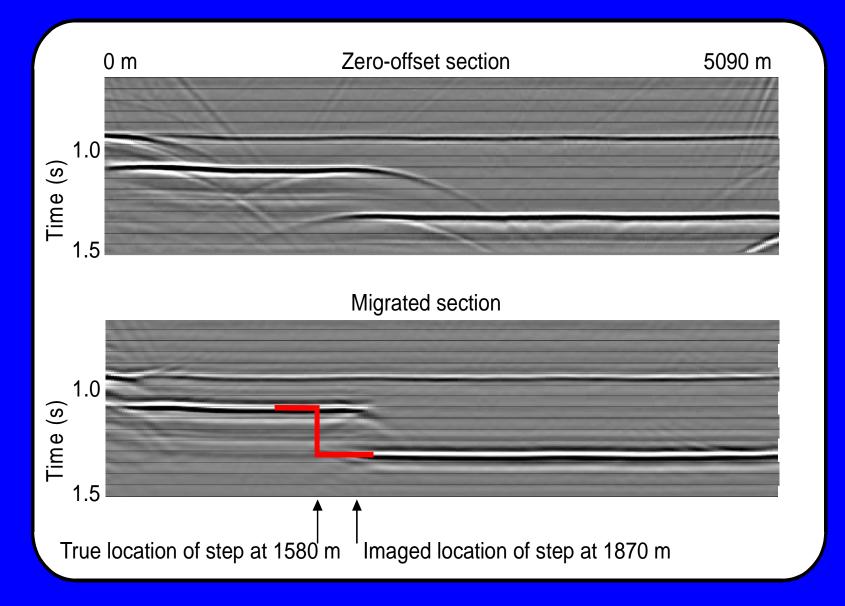
#### foreland



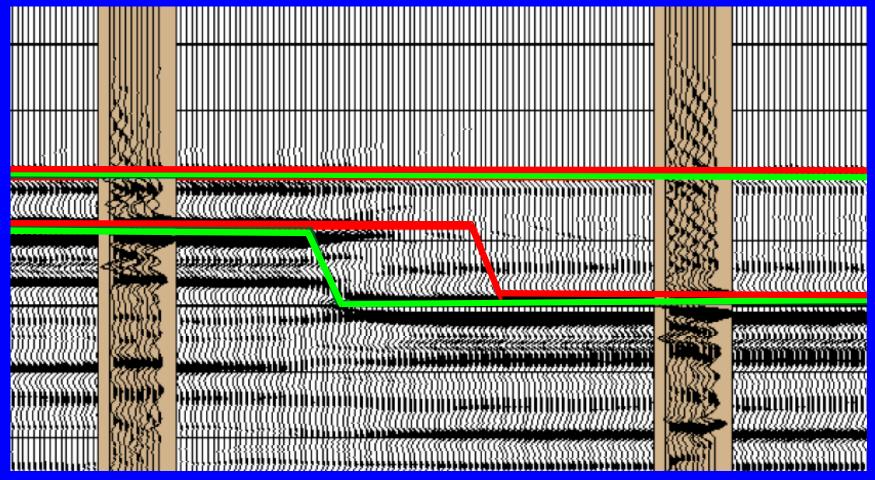
#### TTI overburden model



#### TTI overburden model sections

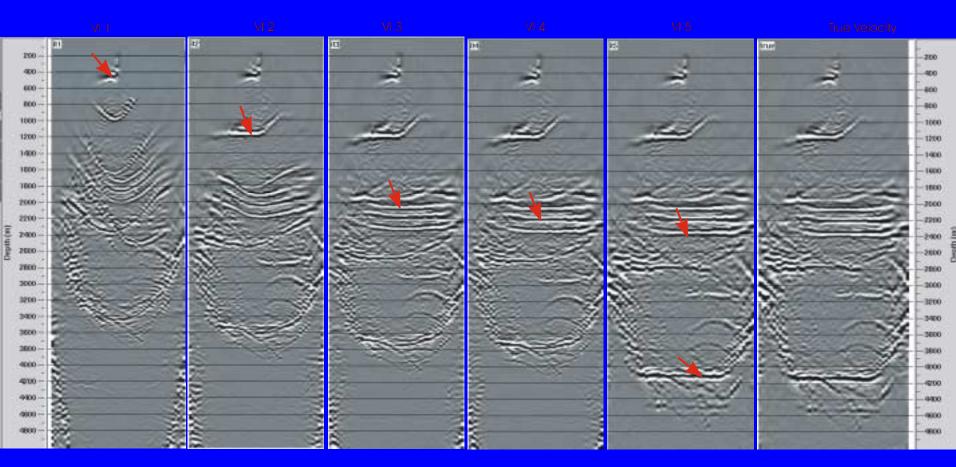


#### TTI overburden model anisotropic depth migration

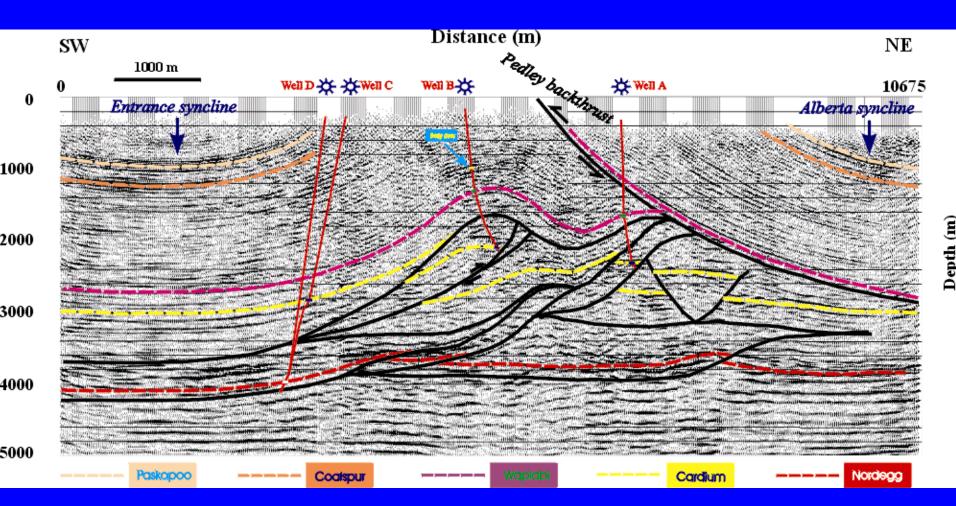


Processing Vestrum (Kelman)

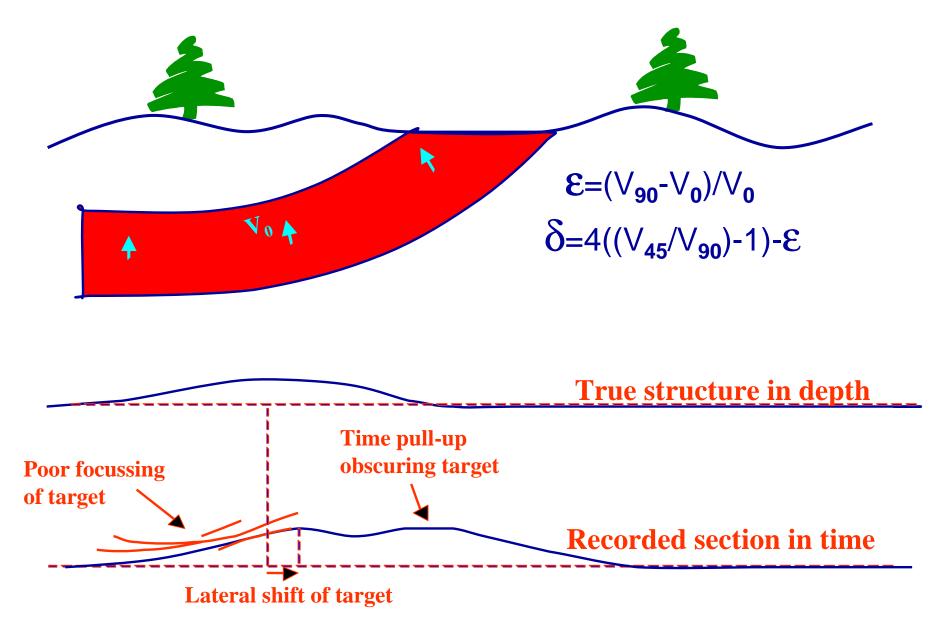
#### **CIG displays at different velocity iterations**



#### Seismic interpretation on the final PSDM image of the Shaw-Basing field survey



# **Influence of seismic anisotropy**

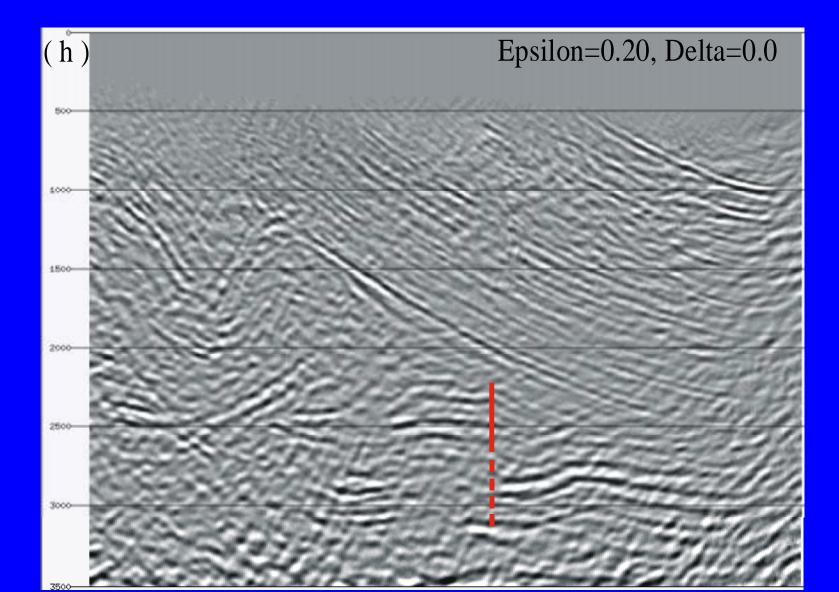


#### Building anisotropic velocity model ( $V_o$ , $\varepsilon$ , $\delta$ , $\theta$ )

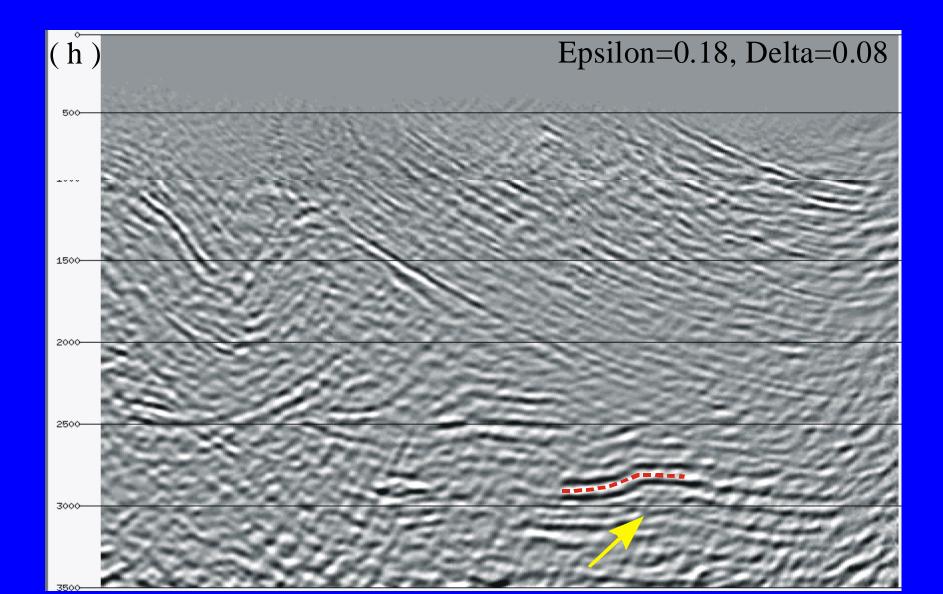
#### 🕇 Lab

- **★** Refraction seismic and Multi-offset VSP surveys
- ★ Logging method
- **h** Inversions of surface seismic data
- **+** Parameter scanning technique

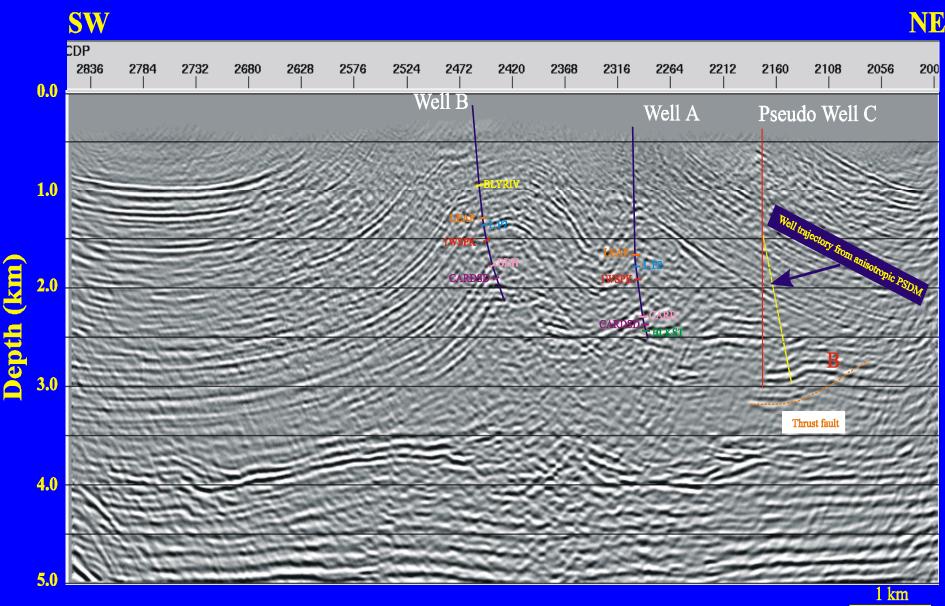
#### Parameter scanning of epsilon



Parameter scanning of delta



#### **Correlation between well information and anisotropic PSDM**



# Theory – AVO

Use linear approximation of the Zoeppritz equations (Aki and Richards, 1980)

$$\begin{bmatrix} d(\theta_1) \\ d(\theta_2) \\ \vdots \\ d(\theta_N) \end{bmatrix} = \begin{bmatrix} \left(\frac{1}{2}\sec^2\theta_1\right) & -\left(4\gamma^2\sin^2\theta_1\right) & \frac{1}{2}\left(1-4\gamma^2\sin^2\theta_1\right) \\ \left(\frac{1}{2}\sec^2\theta_2\right) & -\left(4\gamma^2\sin^2\theta_2\right) & \frac{1}{2}\left(1-4\gamma^2\sin^2\theta_2\right) \\ \vdots & \vdots \\ \left(\frac{1}{2}\sec^2\theta_N\right) & -\left(4\gamma^2\sin^2\theta_N\right) & \frac{1}{2}\left(1-4\gamma^2\sin^2\theta_N\right) \end{bmatrix} \begin{bmatrix} R_{v_p} \\ R_{v_s} \\ R_d \end{bmatrix}$$

Or

Where  $\theta$  = average angle of incidence, d( $\theta$ ) is offset dependent data  $\gamma$  ratio of S velocity to P velocity

 $R_{Vp}$ ,  $R_{Vs}$ ,  $R_d$  are the change over the average p-wave velocity, s-wave velocity and density respectively

## Conclusions

- Prestack migration from topography requires an accurate velocity model
- Seismic processing prior to migration is important
- Prestack depth migration requires velocity model iteration and interpretation
- When seismic anisotropy is significant, use anisotropic depth migration

## Conclusions

- Reverse-time depth migration is general, accurate and effective.
- Reverse-time depth migration is expensive and time consuming.
- The migrations can be made tractable and affordable by parallel processing.

## Acknowledgements

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# Look forward to future applications

